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1414 West Hamilton Avenue P.O. Box 8 Eau Claire, WI 54702-0008 Telephone (800) 895-4999

May 15, 2002

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Mr. Pete Leege Financial Specialist Public Service, Commission of Wisconsin 610 North Whitney Way P.O. Box 7854 Madison, WI 53707-7854

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DIV. OF WATER, COMPLIANCE

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Dear Mr. Leege:

Enclosed are resubmissions of FERC Form 1, pages 301, 352 and 353. Errors were detected after the original submission. Thank you.

Very truly yours,

Karen Everson Team Leader

**Enclosures** 

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) X An Original (2) A Resubmiss		Year of Report Dec. 31, 2001	
Large or Industrial) regularly us (See Account 442 of the Uniform	ales, Account 44 ed by the respon m System of Account Changes Duri	2, may be classified a dent if such basis of c bunts. Explain basis on ng Year, for important	new territory added and import	ater than 1000 Kw of demar	ıd.
7. Include unmetered sales. P	rovide details of s	such Sales in a footno	te.		
	VATT HOURS SOL			MERS PER MONTH	Line No.
Amount for Year (d)		Previous Year e)	Number for Year (f)	Number for Previous Year (g)	
		2		(3)	1
1,779,853		1,774,005	193,223	190,987	2
					3
1,031,060		1,027,011	31,717		4
2,723,561		2,758,954	1,534		
23,376 13,911		23,094 14,003	635 435		
10,311		14,003	433	434	7 8
2,271		2,772			9
5,574,032	·	5,599,839	227,544	224,465	
518,295		473,399	10	10	11
6,092,327		6,073,238	227,554	224,475	12
					13
6,092,327		6,073,238	227,554	224,475	14
Line 12, column (b) includes \$	-1,352,356	of unbilled revenues.			
Line 12, column (d) includes	-44,711	MWH relating to unbil	led revenues		
					İ
					- 1

Name of Respondent This		This Report	ls:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)			Original Resubmission	(Mo, Da, Yr) 12/31/2001	Dec. 31,
	RESEAR		PMENT, AND DEMONS		<b>!</b>
4 D			· · · · · · · · · · · · · · · · · · ·		and and demonstration (D. D. O.
	escribe and show below costs incurred and accou oject initiated, continued or concluded during the y	_	= -	-	• •
	ent regardless of affiliation.) For any R, D & D wo				
	s (See definition of research, development, and d				ino your and book only goable to
	dicate in column (a) the applicable classification,				
	ifications:	(B) T			
	ectric R, D & D Performed Internally: Seneration	` '	nsmission		
, ,	hydroelectric		verhead . Underground		
	Recreation fish and wildlife		Distribution		
	Other hydroelectric		Environment (other than	equipment)	
b.	Fossil-fuel steam	(6) Oth	er (Classify and include	items in excess of \$5,000.	)
	Internal combustion or gas turbine	, ,	al Cost Incurred		
	Nuclear		Electric, R, D & D Perforr	-	
	Unconventional generation Siting and heat rejection	, ,	Research Support to the wer Research Institute	e electrical Research Coun	cil or the Electric
		FU	Wer Research institute	Description	
₋ine No.	Classification			Description	
	(a)  A. Electric Utility RD&D Performed Internally			(b)	
	· · · · · · · · · · · · · · · · · · ·				
2	(1) Generation		N		
3	a. Hydroelectric		None		
4	b. Fossil-Fuel Steam		None		
5	c. Internal Combustion or Gas Turbine	·	None		
6	d. Nuclear		None		
7	e. Unconventional		None		
8	f. Siting and Heat Rejection		None	······································	1. 2.
9	(2) System Planning, Engineering &				
10	and Operation		None		
11	(3) Transmission		None		
12	(4) Distribution		None		
13	(5) Enviroment		None		
14	(6) Other		RESEARCH GENERAL	•	
15					
16					
17	B. Electric Utility, RD&D Performed External				
18	(1) Research Support to ERC and EPRI		EPRI		
19			EPRI		
20	(2) Research Support to EEI		None		
21	(3) Research Support to Nuclear Power Grps		None		
22	(4) Research Cost Incurred		None		
23					
24	Total of Internal and External Incurred				
25					
26					
27					
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29					
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lame of Respondent			eport is:		Date of Report	Year of Report		
Northern States Power Company (Wisconsin)			(1) An Original (2) A Resubmission		(Mo, Da, Yr) 12/31/2001	Dec. 31, 2001		
	RESEARCH, DE	VELOP	MENT, AND DEMONS	STRATIC	N ACTIVITIES (Continue	d)		
(3) Research Support to (4) Research Support to (5) Total Cost Incurred Include in column (c) a riefly describing the spectroup items under \$5,00 ctivity. Show in column (e) the sting Account 107, Considered Show in column (g) the development, and Demonstructure. If costs have not been Est."		safety, e the nu h expen t. Show ing of co nding at ties or p	corrosion control, poll- imber of items groupe ses during the year or in column (f) the amo osts of projects. This to the end of the year. rojects, submit estima	ution, au d. Unde the accounts rela total mus tes for c	tomation, measurement, ir or Other, (A (6) and B (4)) count to which amounts were ated to the account charges at equal the balance in Acc	nsulation, type of appliant classify items by type of F re capitalized during the y d in column (e) ount 188, Research,	ce, etc.). R, D & D rear,	
Costs Incurred Internally	Costs Incurred Externally		AMOUNTS CHAR	GED IN (	CURRENT YEAR	Unamortized Line		
Current Year (c)	Costs Incurred Externally Current Year	Account		Amount	Accumulation	Line No.		
(c)	(d)		(e)		(f)	(g)	140.	
				<u> </u>			1	
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							3	
							4	
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							6	
							7	
							8	
			505		86		9	
			506		44		10	
			561		6,582		11	
			908		60,129		12	
			912		322		13	
104,123			920		7,064		14	
			921		29,896		15	
							16	
							17	
	49,327		921		49,327		18	
	96,656		923	<u> </u>	96,656		19	
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				<del> </del>			23	
104,123	145,983			<del> </del>	250,106		24	
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